

THE CLAIMS

What is claimed is:

- 1 1. An apparatus for controlling a flow control device in a wellbore,
2 comprising:
 - 3 (a) a non-mechanical fluid level sensor being positioned at a first depth
4 in the wellbore, said non-mechanical fluid level sensor measuring a parameter of
5 interest relating to the fluid surrounding said non-mechanical fluid level sensor;
6 and
 - 7 (b) a controller operatively coupled to said non-mechanical fluid level
8 sensor and to the flow control device, said controller controlling the flow control
9 device in response to the measurements provided by said non-mechanical fluid
10 level sensor.
- 1 2. The apparatus according to claim (1) wherein said non-mechanical fluid
2 level sensor measures temperature, and said controller calculates a temperature
3 differential, said temperature differential being indicative of whether said non-
4 mechanical fluid level sensor is surrounded by a liquid or a gas.
- 1 3. The apparatus according to claim (1) further comprising a power source
2 coupled to said non-mechanical fluid level sensor for applying an electrical signal
3 to said non-mechanical fluid level sensor, said non-mechanical fluid level sensor
4 heating the surrounding fluid upon receiving the electrical signal.
- 1 4. The apparatus according to claim (3) wherein said power source cyclically
2 heats said non-mechanical fluid level sensor.
- 1 5. The apparatus according to claim (1) further comprising a heating element
2 adjacent said non-mechanical fluid level sensor for heating the surrounding fluid,

3 and wherein said non-mechanical fluid level sensor measures the temperature of
4 the surrounding fluid.

1 6. The apparatus according to claim (1) wherein the flow control device is a
2 pump and wherein said controller controls the pump by one of: (i) energizing the
3 pump; (ii) de-energizing the pump; (iii) energizing the pump after a pre-set time
4 delay; (iv) de-energizing the pump after a pre-set time delay; (v) adjusting the
5 flow rate of the pump.

1 7. The apparatus according to claim (1) further comprising a second sensor
2 for measuring a parameter of interest relating to one of: (i) hydrocarbon
3 production; (ii) water production; and (iii) wellbore conditions; and wherein said
4 controller controls the pump in response to the measurements of said non-
5 mechanical fluid level sensor and said second sensor.

1 8. The apparatus according to claim (1) comprising a second non-
2 mechanical fluid level sensor being positioned at a second depth in the wellbore,
3 said second non-mechanical fluid level sensor measuring a parameter of interest
4 relating to the fluid surrounding said non-mechanical fluid level sensor; and
5 wherein said controller is further configured to interrogate said non-mechanical
6 fluid level sensor and said second non-mechanical fluid level sensor to determine
7 the location of a gas-water interface in the wellbore.

1 9. A system for controlling a downhole pump used to adjust the height of a
2 water column in a wellbore, comprising:

- 3 (a) a plurality of level sensors positioned along wellbore, said level
4 sensors being adapted to measure the temperature of a surround wellbore fluid;
5 (b) a power source adapted to selectively transmit an electrical signal
6 to said level sensors; and

7 (c) a control unit operably coupled to said level sensors and said
8 power source, said control unit controlling the pump in response the temperature
9 measurements provided by at least one of said level sensors.

1 10. The system according to claim (10) wherein said power source is
2 configured to cyclically heat said level sensors.

1 11. The system according to claim (10) wherein said controller is programmed
2 with a first and second switch point for adjusting operation of the pump, said
3 controller determining whether either of said first or second switch points have
4 been reached by processing the temperature measurements of at least one of
5 said level sensors.

1 12. The system according to claim (12) wherein said controller uses at least
2 said sensor measurements to determine the height of the water column by one
3 of: (i) extrapolation, and (ii) interpolation.

1 13. The system according to claim (13) wherein said controller further utilizes
2 the rate of change of the height of the water column to determine the height of
3 the water column.

1 14. A system for determining a location of an interface between a first fluid
2 and second fluid, the system comprising:

3 (a) a sensor positioned in one of the first fluid and the second fluid, the
4 sensor being configured to heat the surrounding fluid and measure the
5 temperature of the surrounding fluid; and

6 (b) a processor receiving temperature measurements from said
7 sensor, said processor processing temperature data from said sensor to
8 determine whether said sensor is in the first fluid or the second fluid.

1 15. A method for controlling a flow control device in a wellbore, comprising:
2 (a) positioning a non-mechanical fluid level sensor in the wellbore;
3 (b) measuring a parameter to a fluid surrounding the non-mechanical
4 fluid level sensor using the non-mechanical fluid level sensor; and
5 (c) controlling the flow control device in response to the measurements
6 provided by the non-mechanical fluid level sensor.

1 16. The method according to claim (16) wherein the measured parameter is
2 temperature.

1 17. The method according to claim (17) further comprising:
2 (a) processing the temperature data, the processing including one of:
3 (i) calculating a temperature differential; (ii) calculating a frequency; and (iii)
4 calculating a rate of change of temperature; and
5 (b) determining whether the non-mechanical fluid level sensor is
6 surrounded by a liquid or a gas using the processed temperature data.

1 18. The method according to claim (16) further comprising heating the fluid
2 surrounding the non-mechanical fluid level sensor.

1 19. The method according to claim (19) wherein the fluid surrounding the non-
2 mechanical fluid level sensor is cyclically heated.

1 20. The method according to claim (16) wherein the flow control device is a
2 pump and wherein controlling the pump include an action selected from a group
3 consisting of: (i) energizing the pump; (ii) de-energizing the pump; (iii) energizing
4 the pump after a pre-set time delay; (iv) de-energizing the pump after a pre-set
5 time delay; (v) adjusting the flow rate of the pump.

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1 21. The method according to claim (16) measuring a second parameter of
2 interest with a second sensor, the second parameter of interest being selected

3 from one of: (i) hydrocarbon production; (ii) water production; and (iii) wellbore
4 conditions; and wherein the flow control device is controlled in response to the
5 measurements of the non-mechanical fluid level sensor and the second sensor.

1 22. The method according to claim (16) comprising:

2 (a) positioning a second non-mechanical fluid level sensor in the
3 wellbore, the second non-mechanical fluid level sensor measuring a parameter of
4 interest relating to the fluid surrounding the non-mechanical fluid level sensor;
5 and

6 (b) determining the location of a gas-water interface in the wellbore
7 using the measurements of one of (i) the non-mechanical fluid level sensor; and
8 (ii) the second non-mechanical fluid level sensor.

1 23. The method according to claim (16) wherein the measured parameter of
2 interest is selected from one of (i) a thermal property, (ii) an electrical property,
3 (iii) a magnetic property, and (iv) a fluid property.

1 24. A method for optimizing hydrocarbon production by adjusting a height of a
2 water column in a wellbore, comprising:

3 (a) positioning a pump in fluid communication with the water column;

4 (b) positioning a plurality of level sensors along the wellbore, the level
5 sensors being adapted to measure the temperature of a surrounding wellbore
6 fluid; and

7 (c) controlling the pump in response to the temperature measurements
8 provided by at least one of the level sensors.

1 25. The method according to claim (26) further comprising cyclically heating
2 the surrounding wellbore fluid.

1 26. The method according to claim (26) further comprising:

2 (a) selecting a first and second switch point for adjusting operation of
3 the pump;
4 (b) determining whether either of the first or second switch points have
5 been reached by processing the temperature measurements of at least one of
6 the level sensors.

1 27. The method according to claim (26) further comprising determining the
2 height of the water column by one of: (i) extrapolation, and (ii) interpolation.